

The World Market for Substation Automation and Integration Programs in Electric Utilities: 2011-2013

Volume 4: Market Forecast &
Assessment

NEWTON-EVANS
RESEARCH
COMPANY 

©January 2011

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Introduction

The summaries in this first section provide top-level views and a synopsis. In Section Three of this report, the authors have cross-tabulated survey results by world region. A five page survey form was sent out initially, followed by a reminder and a “last call” for participation. After receiving 21 responses, the decision was made to reduce the scope of the survey in order to encourage more participation. The information gathering process was repeated. The shorter survey was resent to utilities, reminders were given, and a “last call,” was provided with an extended deadline. Twenty-two additional responses were received.

Overall, 43 utilities participated in the study, with 21 answering the “long form” survey and 22 answering the “short form” survey. Accordingly, the sample size for the following questions was taken from all 43 respondents: Q2, Q3, Q4a & 4b, Q11, Q21. For all other questions, the sample size was taken from 21 respondents who answered the “long form” survey.